

Existing Multifamily Standard Incentives - NW Natural Washington

Commercial Buildings | Incentive Application | Form 120P-WA-EMF



To be completed by Participant

Who can apply:

Incentives are available for qualifying new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41 or 42 and located in the State of Washington. Additional requirements apply; see Terms and Conditions for details.

Steps to completion:

- 1 Install** a qualifying energy efficiency improvement.
- 2 Complete** application information and provide required supporting documentation, including:
 - o The applicable measure or equipment section with equipment filled out
 - o Manufacturer specification sheet(s)
 - o Itemized invoice(s)
 - o W-9 for payee
- 3 Submit** form and documentation online, by mail, fax or email to:

Energy Trust of Oregon
Existing Buildings
 111 SW Columbia St., Suite 945
 Portland, OR 97201
 1.866.605.1676 phone
 503.243.1154 fax
existingbuildings@energytrust.org
- 4 Receive** your check.
 Please allow six to eight weeks for incentive processing after completed application and supporting documentation are received.

What you need-to-know:

- o Energy Trust must receive applications within 90 days from purchase and installation
- o All information must be completed for processing; incomplete information may result in delayed payment or incentive disqualification
- o A representative may reach out to request a copy of your current electric and natural gas utility bills to confirm your account information and incentive eligibility
- o If you want to assign your incentive to your trade ally/contractor or other payee, complete the Option to Assign Payment section
- o Need help filling out this form? Call the program at 1-866-605-1676

Program Use Only

v2024.2

Reference ID	PT ID
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Participant Information

(the "Participant")

Legal Business Name (must match Participant's submitted W-9)

Assumed Business Name or DBA

Contact Name Title

Participant Mailing Address City State Zip

Primary Phone Email Address

Business Type: Private Company Public/government

Participant Role: Building Owner Tenant Property Manager

Existing Multifamily Project Type

Equipment Upgrade Renovation/Remodel New Construction

Trade Ally/Contractor/Installer Company Name (if applicable)

Utility Information

NW Natural Account #: _____

Rate Schedule: _____

Project and Facility Information

Site Address City State Zip

Contact name for Site Visit Phone number for Site Visit

If requesting incentives for multiple locations, use the Multiple Sites section to list each location's site address, utility information, and heating fuel sources

Project Square Footage _____ **Market Type:** Assisted Living/Retirement Campus Living Other

Building Square Footage _____ **Building Style:** Low-Rise (1-3 stories) Mid-Rise (4-8 stories) High-Rise (9 or more stories)

Year Built _____ Townhouse/Rowhouse Other

Primary Heating Fuel Source

Electric Gas Other

Water Heating Fuel Source

Electric Gas Other

Participant Signature

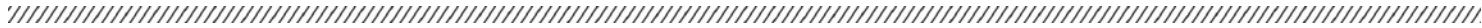
Please sign below either manually (ex. handwritten) or electronically (ex. typing your name, drawing your signature on a touchpad or touchscreen, inserting a digital signature, or, if available, by clicking the box).

Signature: By signing below, I represent that (i) I am authorized to enter into this agreement and have read, understand and agree to its **Terms and Conditions** on behalf of the named Participant, (ii) I have completed this application truthfully and accurately to the best of my knowledge, and (iii) the energy efficiency equipment installations have been completed to my satisfaction and all accompanying invoice(s) and other supporting documentation are accurate and complete.

Authorized Representative Signature Name (printed) Date



To be completed by Participant



TERMS AND CONDITIONS

1. APPLICATION: Energy Trust must receive a complete application, with all required accompanying documentation, within 90 days of equipment purchase and installation in order to qualify for incentives. Certain limited time offers may require submittal by specific deadlines to qualify for bonus incentives. All required information must be submitted before this application will be processed. By submitting this application, Participant represents that none of the equipment requesting incentives has already received an Energy Trust incentive at the time of purchase. Please retain a copy of this application and any accompanying documentation submitted to Energy Trust. Energy Trust's Existing Buildings Program Management Contractor (PMC) provides services for the Program on behalf of Energy Trust. Neither Energy Trust nor the PMC will be responsible for any lost documentation pertaining to this application.

2. ELIGIBILITY: Program incentives are available for qualifying, new natural gas energy-saving equipment installed at a commercial, municipal or institutional facility that is a natural gas Commercial Firm or Interruptible Sales customer of NW Natural on Rate Schedule 1, 3, 41, or 42 and located in the State of Washington. Additional eligibility restrictions may apply. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust.

3. PAYMENT: Incentives will be paid following (i) installation of qualifying energy efficient equipment, at the site address(es) listed, in accordance with Program requirements, (ii) Energy Trust's receipt of this completed application, a complete, accurate and verifiable **IRS Form W-9 (Request for Taxpayer Identification Number and Certification)** for the incentive check recipient, and all required accompanying project cost documentation, and (iii) satisfactory completion of a post-installation verification, if required. Incentives will be paid directly to the named Participant (at the mailing address shown above) unless Participant and its designated Payee sign and submit the Option to Assign Payment along with this incentive application. Please allow 60 days from Energy Trust's receipt of all information for delivery of payment. Failure to deliver all required documentation may result in a delay or withholding of payment.

4. PROJECT COST DOCUMENTATION: Participant must submit all sales slips, invoices, manufacturer specification sheets and other pertinent documents itemizing the equipment purchased and installed. Documentation submitted must show (i) the date of purchase and itemized price paid, (ii) size, type, make, and model or part number of equipment purchased, and (iii) a description of any installation or other labor charges. Certain equipment may require additional documentation as indicated in the energy efficiency specifications. Energy Trust reserves the right to request additional documentation as necessary for it to determine incentive eligibility and payment amount. If Participant is leveraging external funding sources to directly reduce all or a portion of the final project costs incurred by Participant for the purchase and installation of the specified energy-efficiency equipment (for example, state/federal funding, grants, discounts, rebates, incentives or other similar types of consideration) then Participant is required to notify Energy Trust in writing when submitting the project completion documentation and Energy Trust's incentive will not exceed an amount equal to the total eligible project costs minus such external funds.

5. INCENTIVES: Funds for incentives are limited and subject to budget availability. Program requirements, including incentive levels and limits, are subject to change without advance notice and may vary by utility service area depending on the pace and demand in each service area and available incentive budget. Final determination of eligibility for Energy Trust incentives rests solely with Energy Trust. The total incentive provided (i) will depend upon the incentive amounts in effect, as posted on Energy Trust's website, as of the equipment purchase date, and (ii) will never exceed the total eligible project cost or a maximum of \$75,000. If any bonus amounts are available for qualifying equipment, the base incentive plus the bonus incentive(s) will never exceed the total documented eligible cost of the qualifying equipment or any per site maximums. Incentives paid to any Participant for all applications submitted to Program are limited to a maximum of \$75,000 per site per year.

6. VERIFICATION: Equipment installations may be selected for a post-installation verification review. Should Participant's facility be chosen for a post-installation verification of the equipment, satisfactory completion of that verification has to occur before payment is issued. This verification is for the purpose of incentive payment only. No warranty is implied.

7. TAX LIABILITY: Energy Trust is not responsible for any tax liability which may be imposed on the Participant as a result of any incentive payment. Energy Trust is not providing tax advice, and any communication by Energy Trust is not intended or written to be used, and cannot be used, for the purpose of avoiding penalties under the Internal Revenue Code.

8. NO ENDORSEMENT: Energy Trust does not endorse any particular manufacturer, contractor or product in promoting the Program. The fact that the names of particular manufacturers, contractors, products or systems may appear on this application or elsewhere in the Program does not constitute an endorsement. Manufacturers, contractors, products or systems not mentioned are not implied to be unsuitable or defective in any way.

9. ELIGIBLE PRODUCTS: Products must be new and must meet Energy Trust energy efficiency specifications to qualify. These specifications may be found on the web at <http://energytrust.org/commercial> and are subject to change. If you or your vendor are not sure of the specifications, please call Energy Trust before proceeding.

10. EQUIPMENT INSTALLATION: Participant represents that (i) Participant has the right to install the energy saving equipment on the property and site(s) on which the equipment is installed and that any necessary consents have been obtained, and (ii) that all equipment installed and work performed complies with all applicable laws, regulations, and safety, building, environmental, and permitting codes, and any manufacturer instructions.

11. ACCESS AND EVALUATION: Energy Trust and/or its representatives may request access to the property. Participant agrees to cooperate with evaluation as a requirement of this incentive agreement with Energy Trust. Participant agrees to provide Energy Trust and its representatives with (i) reasonable access to the project site(s), obtaining any and all necessary consents, (ii) requested project documentation related to the installed equipment, and (iii) information about the energy use and operations of the equipment and/or project site(s) for the purposes of evaluating the energy savings during or after project completion. Participant further agrees that Energy Trust and its representatives may inform subsequent owners of the project site(s) that Energy Trust has provided service to the project site(s) for the sole purpose of evaluating and facilitating Energy Trust program services.

12. DISCLAIMER / NO LIABILITY: In connection with some applications, Energy Trust will provide incentive funding for energy-saving equipment. Participant understands that, while Energy Trust may provide incentives, neither Energy Trust nor the PMC are supervising any work performed for Participant, and neither Energy Trust nor the PMC are responsible in any way for proper completion of that work or proper performance of any equipment purchased. Participant assumes the risk of any loss or damage(s) that Participant may suffer in connection with the installation of the equipment. Energy Trust does not guarantee any particular energy savings results by its approval of this application, or by any other of its actions.

13. GOVERNING LAW: This agreement shall be exclusively governed by and construed in accordance with the laws of the state of Oregon, without regard to any conflicts of laws rules thereof.

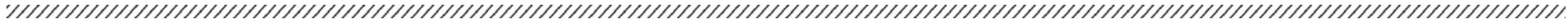
14. ENERGY INFORMATION RELEASE: Participant hereby confirms that it has reasonably attempted to identify all of its utility accounts for its identified site(s) in this incentive application. By signing and submitting this incentive application to Energy Trust, Participant authorizes Energy Trust to access its energy usage data, including without limitation interval data, for all of Participant's utility accounts for the identified site(s), including those utility accounts identified in this incentive application and any other of Participant's utility accounts that may be associated with such site(s) that Participant is not able to reasonably identify at this time. Participant agrees to provide other reasonable assistance to Energy Trust to obtain such information. Participant further authorizes Energy Trust to discuss its energy efficiency efforts with its utility account representative(s).

15. INFORMATION RELEASE: Participant agrees that Energy Trust may include some or all of the following information in reports to the legislature, Oregon Public Utility Commission (OPUC), funding utilities, and other government agencies as necessary to meet Energy Trust's responsibilities and regulatory requirements: Participant name, site address, general description of the type of energy saving or renewable project implemented (e.g. lighting, HVAC, solar PV), Energy Trust services or incentive payments provided to the Participant, and any energy saved or generated as a result of Energy Trust services or incentives. Energy Trust will treat all other information gathered as confidential and report it to such agencies only in the aggregate.

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Multiple Sites

Location (Bldg Name / Store #)	Site Address	City	State	Gas Utility	Gas Account Number	Gas Rate Schedule	Primary Heating Fuel Source	Water Heating Fuel Source
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)
				(select)			(select)	(select)

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Option to Assign Incentive Payment

PLEASE NOTE: The Energy Trust incentive payment will be made to Participant unless Participant and its designated Payee complete the section below to assign the payment to Payee. An IRS Form W-9 (Request for Taxpayer Identification Number and Certification) for the Payee named below must be attached if this option is selected.

PARTICIPANT AND PAYEE

Both Participant and Payee understand and agree that if this Option to Assign Incentive Payment is selected the incentive check will be issued to the Payee named below at the address listed below and Energy Trust is not responsible for any tax liabilities that may be associated with the incentive payment. In addition, Participant understands that, notwithstanding this assignment, responsibility for complying with the terms and conditions of this incentive agreement shall continue to be the obligation of Participant, and Energy Trust's sole responsibility under this incentive agreement shall be to Participant. Accordingly, Payee understands that it shall have no rights against Energy Trust or the PMC with respect to such assignment or the payment of the incentive, and in the event that Energy Trust does not pay the incentive as a result of Participant's failure to comply with this agreement, Payee's sole recourse shall be against Participant. Participant directs Energy Trust to pay any incentive to which it is entitled to the Payee named below and waives all rights to directly receive the Energy Trust incentives for the identified energy-efficiency project.

SIGNATURES: By my signature below, I represent to Energy Trust that I have read this agreement and am duly authorized to sign this Option to Assign Incentive Payment on behalf of the party for whom I am signing.

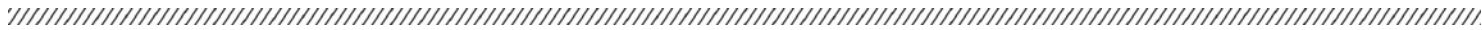
On behalf of Participant <i>(Authorized Representative)</i>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	<i>(printed)</i>	<i>(signature)</i>	<i>Date</i>
Participant	<input type="text"/>		
	<i>(Legal business name as shown on W-9)</i>		

On behalf of Payee <i>(Authorized Representative)</i>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	<i>(printed)</i>	<i>(signature)</i>	<i>Date</i>
Payee Name	<input type="text"/>		
	<i>(Must match submitted IRS Form W-9)</i>		
Mailing Address <i>(for check)</i>	<input type="text"/>	<input type="text"/>	<input type="text"/>
	Street	City	State
Phone	<input type="text"/>	<input type="radio"/> Cell	<input type="radio"/> Office
		<input type="radio"/> Home	Email
			<input type="text"/>

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HVAC and Water Heating

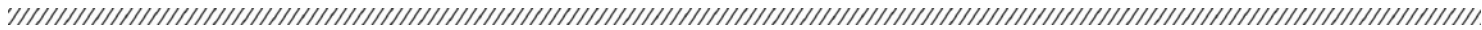
EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Condensing Gas Furnace	<ul style="list-style-type: none"> Must be part of a centralized heating system serving multiple units or regularly occupied multifamily common space. Offices are not considered common areas Input capacity must be less than 225 kBtu/h If furnace doesn't have Thermal Efficiency (TE) rating, use Annual Fuel Utilization Efficiency (AFUE) If furnace is rated in both TE and AFUE, TE shall be used to determine qualification 				
	91% efficiency rating	\$8.25 per kBtu/h input capacity			\$
	95% efficiency rating	\$8.25 per kBtu/h input capacity			\$
	98% efficiency rating	\$8.25 per kBtu/h input capacity			\$
Smart Thermostat	<ul style="list-style-type: none"> Space heating must be provided by gas furnace Thermostat must be included in Energy Trust's list of qualifying products: energytrust.org/wp-content/uploads/2016/08/Smart-thermostats-QPL.pdf 	\$100 per unit, self-installed			\$
		\$230 per unit, contractor-installed			\$
New Rooftop Unit (RTU) with Demand Control Ventilation (DCV)	<ul style="list-style-type: none"> All installed RTUs must be new units with Direct Expansion (DX) cooling and either gas furnace or heat pump heating Must serve spaces not required by code to have DCV* Economizer must be factory-installed by RTU manufacturer, with DCV included Space heated by gas furnace 	\$29 per ton			\$
	*Describe the space that the RTU will serve: (contact Energy Trust for eligible space types)				
Advanced Rooftop Controls (ARC) - Full Retrofit	<ul style="list-style-type: none"> Business has annual operating hours of at least 500 Only gas-heated RTUs are eligible; gas heating must be provided by NW Natural Existing system must have a nominal cooling capacity of at least 5 tons Existing system must have a single speed supply fan Existing systems equipped with a Variable Frequency Drive (VFD) or a CO2 sensor for Demand Control Ventilation (DCV) do not qualify Existing systems with economizers do not qualify Installed equipment must have a controller with digital, integrated economizer with either differential dry-bulb or differential enthalpy with fixed dry-bulb high-limit shutoff Installed equipment must have a controller with DCV with proportional control based on CO2 sensor reading 	\$300 per ton			\$
	Annual operating hours: _____				
Commercial Condensing Tank Water Heater	<ul style="list-style-type: none"> Gas-condensing, storage-type water heater with integral tank volume at least 10 gallons Water heater input capacity must be greater than 75 kBtu/h per water heater Must have at least 94% Thermal Efficiency (TE) or recovery efficiency Properties must have a shared central domestic hot water system Additional storage-only tanks may be present Property must have water heating provided by NW Natural 	\$3.50 per kBtu/h input			\$
Condensing Tankless Water Heater under 200 kBtu/h input	<ul style="list-style-type: none"> Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve stacked structures with a central water heating system Water heater Uniform Energy Factor (UEF) must be at least 0.94 Water heater input capacity must be less than 200 kBtu/h per water heater Additional hot water storage tanks cannot be added Approved models must be found here: www.ahridirectory.org 	\$140 each			\$
	Is there an existing water storage tank attached? <input type="radio"/> Yes <input type="radio"/> No If yes, what is the capacity?				
Commercial Condensing Tankless Water Heater/Boiler at least 200 kBtu/h input	<ul style="list-style-type: none"> Gas-condensing domestic hot water (DHW) must not be used for space heating and must serve a central water heating system Integral tank volume must be less than 10 gallons Must have at least 94% Thermal Efficiency (TE) Water heater input capacity must be at least 200 kBtu/h per water heater Approved models must be found here: www.ahridirectory.org 	\$1.40 per kBtu/h input			\$

¹ BPA qualifying product list: <https://www.bpa.gov/-/media/Aep/energy-efficiency/document-library/advanced-rooftop-unit-control-qualified-products-list.pdf>

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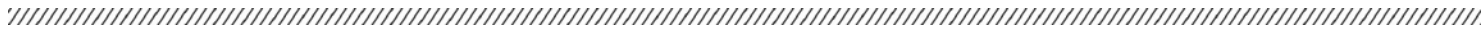
HVAC and Water Heating *continued*

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST																										
Gas-fired High Efficiency Condensing HVAC Boiler	<ul style="list-style-type: none"> Must have at least 94% efficiency, either Annual Fuel Utilization Efficiency (AFUE) or Thermal Efficiency (TE) Must have at least 5-to-1 turndown ratio Must not be a backup boiler Must be used for HVAC purposes: boilers used for domestic hot water (DHW), pool heating and 'heat adders' that serve water-source heat pump systems do not qualify 	\$6.50 per kBtu/h input			\$																										
Domestic Hot Water (DHW) Recirculation Pump Controls	<ul style="list-style-type: none"> Pump control types must be temperature, combined timer and temperature or learning controls DHW recirculation system must meet applicable codes and regulations Retrofit controls or integral controls qualify Property must have domestic central water heating Property must have water heating fuel provided by NW Natural 																														
	Control Type: <input type="checkbox"/> Temperature <input type="checkbox"/> Combination Temperature and <input type="checkbox"/> Learning																														
	1/4 horsepower pump or less	\$100 per system			\$																										
	Greater than 1/4 horsepower pump	\$500 per system			\$																										
Steam Trap	<ul style="list-style-type: none"> Must replace or repair a failed, open existing steam trap Must be installed on a gas-fired steam boiler system served by NW Natural For repaired traps, invoices for steam trap repair parts are required All steam traps in the system must be tested for failure status prior to replacement or repair 	\$350 per trap			\$																										
	Trap Size: _____																														
Thermostatic Radiator Valve (TRV)	<ul style="list-style-type: none"> Gas central hydronic or central steam systems only Must replace manual, non-thermostatic valves at dwelling unit radiators 	\$200 each			\$																										
Commercial Swimming Pool Heater	<ul style="list-style-type: none"> Must be a replacement, gas-fired pool heater. Heater must not have a continuously burning pilot light Maximum 400 kBtu/h capacity per heater, not to exceed a total of 1,000 kBtu/h for all heaters combined Minimum 94% thermal efficiency for condensing heaters, minimum 84% efficiency for non-condensing heaters Site must receive gas from NW Natural Covered and not covered pools both qualify. Eligible pool covers include solid track, bubble type, or foam type with storage reels Pool must meet minimum area requirements as listed in the table to the right 	Minimum Pool Area Requirements: <table border="1" style="margin-left: auto; margin-right: auto;"> <thead> <tr> <th>Covered Pool</th> <th>Heater Type</th> <th>Pool Location</th> <th>Minimum Required Pool Sq Ft</th> </tr> </thead> <tbody> <tr> <td rowspan="2">No</td> <td rowspan="2">Condensing</td> <td>Indoor</td> <td>1275</td> </tr> <tr> <td>Outdoor</td> <td>700</td> </tr> <tr> <td rowspan="2">Yes</td> <td rowspan="2">Condensing</td> <td>Indoor</td> <td>2150</td> </tr> <tr> <td>Outdoor</td> <td>1050</td> </tr> <tr> <td rowspan="2">No</td> <td rowspan="2">Non-Condensing</td> <td>Indoor or Outdoor</td> <td>500</td> </tr> <tr> <td rowspan="2">Yes</td> <td rowspan="2">Non-Condensing</td> <td>Indoor</td> <td>850</td> </tr> <tr> <td>Outdoor</td> <td>500</td> </tr> </tbody> </table>				Covered Pool	Heater Type	Pool Location	Minimum Required Pool Sq Ft	No	Condensing	Indoor	1275	Outdoor	700	Yes	Condensing	Indoor	2150	Outdoor	1050	No	Non-Condensing	Indoor or Outdoor	500	Yes	Non-Condensing	Indoor	850	Outdoor	500
	Covered Pool	Heater Type	Pool Location	Minimum Required Pool Sq Ft																											
	No	Condensing	Indoor	1275																											
			Outdoor	700																											
	Yes	Condensing	Indoor	2150																											
			Outdoor	1050																											
	No	Non-Condensing	Indoor or Outdoor	500																											
			Yes	Non-Condensing	Indoor	850																									
Outdoor	500																														
Pool Location: <input type="radio"/> Indoor <input type="radio"/> Outdoor																															
Pool Cover: <input type="radio"/> Covered with Existing Cover <input type="radio"/> Not Covered																															
Number of heaters serving the pool: _____																															
	Non-condensing Heater, Covered	\$.90 per sq ft of area served by heater			\$																										
	Non-condensing Heater, Not Covered	\$1.00 per sq ft of area served by heater			\$																										
	Condensing Heater, Covered	\$3.00 per sq ft of area served by heater			\$																										
	Condensing Heater, Not Covered	\$5.00 per sq ft of area served by heater			\$																										

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HVAC and Water Heating *continued*

EQUIPMENT	DESCRIPTION/REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Commercial Pool Cover	<ul style="list-style-type: none"> Pool must be heated. Pool must not have had a pre-existing cover within 6 months of pool cover installation Covers installed at residential pools do not qualify. Eligible sites include commercial pools within lodging, fitness centers, municipal centers, and multifamily properties Cover must be specifically designed for swimming pools, cover entire pool surface area and utilize a storage reel Liquid evaporation suppressants, solar disks and mesh covers are ineligible Pool heating fuel must be provided by NW Natural 	\$6.00 per sq ft of pool surface area			
	Pool Location: <input type="radio"/> Indoor <input type="radio"/> Outdoor				
	Pool Heater Type: <input type="radio"/> Non-Condensing Gas Heater <input type="radio"/> Condensing Gas Heater				
ENERGY STAR® Clothes Washer, In-Unit	<ul style="list-style-type: none"> Must be ENERGY STAR 8.0 residential front-load washer Must have at least 2.5 cubic feet tub capacity Site must have gas water heating 	\$30 each			
ENERGY STAR Clothes Washer, Laundry Center	<ul style="list-style-type: none"> Must be ENERGY STAR 8.1 front-load washer and ENERGY STAR 1.1 dryer Must have at least 2.5 cubic feet tub capacity Site must have gas water heating 	\$45 each			
ENERGY STAR Commercial Clothes Washer, Common areas	<ul style="list-style-type: none"> Clothes washers must be front-loading machines and ENERGY STAR rated¹ Must have gas water heating or Gas dryer, gas service provided by NW Natural Leased equipment must be new A signed lease agreement and documentation that identifies washer quantity, model number(s), and retail cost of clothes washer are required 	\$100 each			
Two-stage Gas Valve on Clothes Dryers	<ul style="list-style-type: none"> Valves must be installed on commercial gas-fired dryers. Dryers must have 200 or fewer pounds of dry clothes capacity or 65 or fewer cubic feet of dryer drum volume. Valves can be installed on new or existing gas-fired dryers. 	\$200 each			
Ozone Laundry System at Assisted Living Sites	<ul style="list-style-type: none"> Must be installed at an assisted living site Each ozone laundry system must be new and installed on either new or existing programmable commercial washing machine(s). Each ozone generator may serve one or more washers. All existing/new washers at a facility must be reprogrammed and connected to work with the new ozone laundry system. Partial conversions are not eligible. Water heating for clothes washing must be provided by gas-fired boilers or gas water heaters with gas service provided by NW Natural. The ozone laundry system(s) must transfer ozone into the water with either the venturi injection or bubble diffusion process. 				
	Total laundry capacity is less than 75 lbs:	\$5,000 per system			
	Total laundry capacity is between 75 and 125 lbs:	\$7,500 per system			
	Total laundry capacity is between 126 and 400 lbs:	\$15,000 per system			
	Total laundry capacity is between 401 and 600 lbs:	\$25,000 per system			
	Total laundry capacity is greater than 600 lbs:	\$30,000 per system			

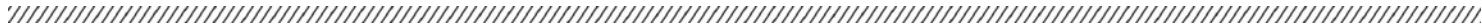
¹ ENERGY STAR Certified Commercial Clothes Washers product list: <https://www.energystar.gov/productfinder/product/certified-commercial-clothes-washers/results>

TOTALS FOR HVAC AND WATER HEATING	TOTAL INCENTIVES	TOTAL INSTALLED COST

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Foodservice

EQUIPMENT	REQUIREMENTS	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Gas-fired Automatic Conveyor Broiler	<ul style="list-style-type: none"> Automatic conveyor with catalyst Input rate must be below 80 kBtu/h or dual stage or modulating gas valve with a capability of throttling the input rate below 80 kBtu/h Installed under a Type I Vent Hood (used for appliances that produce grease and smoke) 				
	Total conveyor belt width less than 20"	\$2,500 each			\$ -
	Total conveyor belt width 20" to 26"	\$3,000 each			\$ -
	Total conveyor belt width greater than 26"	\$3,500 each			\$ -
Gas Convection Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR® certified product list (version 3.0)¹ Full size which accommodates full sheet, at least 18" x 26" x 1" 	\$315 each			\$ -
Gas Combination Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)¹ 	\$750 each			\$ -
Single Rack Gas Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)¹ Removable single rack which accommodates full sheet, at least 18" x 26" x 1" 	\$1,500 each			\$ -
Double Rack Gas Oven	<ul style="list-style-type: none"> Must be active on ENERGY STAR certified product list (version 3.0)¹ One removable double rack or two removable single racks which accommodate full sheets per level, each pan at least 18" x 26" x 1" 	\$2,000 each			\$ -
Gas Steam Cooker	<ul style="list-style-type: none"> Cooking energy efficiency must be at least 43% Idle Rate must be 2770 Btu/h or less 	\$3,400 each			\$ -
Commercial Vent Hood Retrofit with Demand Controlled Ventilation	<ul style="list-style-type: none"> Motor speeds must be controlled by a programmable controller, with scheduling, occupancy sensing, and heat sensing capabilities Variable speed control must be installed on both the make-up air unit motor and the hood exhaust motor Make-up air must be tempered Total controlled motor horsepower must be greater or equal to 1.0 hp and cannot exceed total existing horsepower of make-up air unit and exhaust fan motor Must be installed in gas-heated spaces 	\$1,500 per controlled motor hp			\$ -

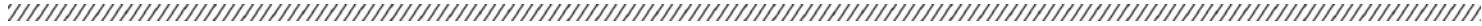
¹ ENERGY STAR Certified Commercial Ovens product list: <https://www.energystar.gov/productfinder/product/certified-commercial-ovens/results>

TOTALS FOR FOODSERVICE	TOTAL INCENTIVES	TOTAL INSTALLED COST

Existing Multifamily Standard Incentives - NW Natural Washington
 Commercial Buildings | Incentive Application | Form 120P-WA-EMF



To be completed by Participant



Weatherization continued

EQUIPMENT	REQUIREMENTS ⁴	INCENTIVE PER UNIT	QUANTITY	INCENTIVE TOTAL	INSTALLED COST
Pipe Insulation	<ul style="list-style-type: none"> Indoor insulation projects must include All Service Jacketing (ASJ) and outdoor insulation projects must include PVC or aluminum jacketing Pipe diameter 1.5" or smaller must insulate to at least 1.5" thickness Pipe diameter larger than 1.5" must insulate to at least 2" thickness Piping must be part of a system using natural gas 				
	Pipe Diameter: _____				
	Piping serving domestic hot water	\$10 per linear ft			\$ -
	Piping serving hot water used for space heating	\$10 per linear ft			
	Piping serving low pressure steam (less than 15 psig)	\$10 per linear ft			\$ -

⁴ Projects must be installed in accordance with the specifications outlined in the Energy Trust of Oregon Home Retrofit Specifications Manual available for download at https://energytrust.org/wp-content/uploads/2022/07/2022-Specifications-Manual_WEB.pdf.

TOTALS FOR WEATHERIZATION				TOTAL INCENTIVES	TOTAL INSTALLED COST